

# **SBF Project Implementation Monitoring Report**

## Azerbaijan: Trans-Anatolian Natural Gas Pipeline (TANAP)

### 1. Project Information

Project Name:	Trans-Anatolian Natural Gas	Project No:	000011					
	Pipeline							
Region/Country:	Western/Azerbaijan	Sector(s):	Energy					
Year of Approval:	FY 2017	Financing Type:	SBF Loan					
Financing Instrument:	Loan	Co-financier(s):	IBRD					
Project Team Leader:	Hari Bhaskar	Implementing Agency:	TANAP Natural Gas					
			Transmission Company					
Field Visits	April 2017   Sep. 2017   April 2018   Oct 2018   Feb 2019 (World Bank)   Sep 2019							
	(planned)							

## 2. Project Objective

To (a) integrate Azerbaijan with regional and European energy markets by strengthening its connectivity and transit role; and (b) to improve the energy supply security of Turkey and South Eastern Europe.

#### 3. Key Dates

Loan Approval:	December 21, 2016	Loan Signing:	January 26, 2017		
Effectiveness:	February 20, 2017	Restructuring (if any):	n/a		
Orig. Closing:	July 31, 2021	Rev. Closing (if any):	n/a		

#### 4. Disbursement Summary

Approved Commitment:	USD600 million	Rev. Commitment (if any):	n/a
Total Disbursed Amount:	USD600 million	Most recent disbursement:	USD8.7 million
	030000 1111111011	(amount and date)	June 2018
Undisbursed Balance:	-	Disbursement Ratio:	100%

#### 5. Project Implementation Status

The project consists of two phases; Phase 0 includes construction and commissioning activities to deliver 6 billion cubic meter (bcm) of gas per annum to Turkey while Phase 1 will deliver 10 bcm per annum to Europe.

Phase 0 has been commissioned and the first gas flow to Turkey has started at the end of Q2 2018. Phase 1 activities are close to completion with the testing and commissioning activities ongoing to deliver gas to Europe by early 2020. The project is on track.

Components	Physical Progress	Safeguards Compliance	Procurement	Financial Management
Component 1:				
Gas to Eskisihir, Turkey	100%	In compliance	sampleted	In compliance
Phase 0	100%	In compliance	completed	In compliance
(USD435 million)				
Component 2: Gas to				
Europe, Phase 1	ase 1 99%		completed	In compliance
(USD165 million)				



### 6. Status of the Grievance Redress Mechanism (GRM)

GRM is active and it was verified during the last mission that around 93% of the registered grievances have been closed. Most grievances are about damages to roads, crops, irrigation pipes and so on. Around 3% of the grievances are open for more than 30% days and is being attended to on priority. Both AIIB and the World Bank receive monthly operational performance report from TANAP that includes status of GRM.

### 7. Results Monitoring

Project Objective Basel		2017		2018		2019		2020		2021 (End Target)	
Indicators	(2016)	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Target	Actual
Indicator #1: Diversifying Azerbaijan's Gas Export Markets (bcm/annum)	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	4	n/a
Indicator #2: Improving the Security of Turkey's Energy Supply (bcm/annum)	0	n/a	n/a	1.0	1.0	2.5	n/a	2.5	n/a	4.5	n/a
Indicator #3: Improving the Security of South East Europe's Energy Supply (bcm/annum)	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	4	n/a
Intermediate Result	Baseline	20	17	20	18	20	19	20	20	2021	(End Target)
Indicators	(2016)	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Target	Actual
Indicator #1: Availability of TANAP for Gas Supply to Turkey (bcm/annum)	0	n/a	n/a	5.4	5.4	5.4	n/a	5.4	n/a	5.4	n/a
Indicator #2: Turkish Gas Consumers benefitting from gas supply (million)	11	12	12	13	13	14	n/a	15	n/a	15	n/a
Indicator #3: Registered grievances addressed within the stipulated time frame (%)	91%	90%	95%	91%	95%	92%	n/a	93%	n/a	93%	n/a
Indicator #4: Number of community consultations held as of the total number of communities along the actively worked sections of the pipeline (%)	100%	100 %	100 %	100 %	100 %	100	n/a	100	n/a	100 %	n/a
Indicator #5: Number of community consultations held for women as of the total number of communities along the actively worked sections of the pipeline (and % of consultations held separately for women)	18%	30%	30%	35%	35%	40%	n/a	40%	n/a	40%	n/a
Indicator #6: Progress in registration of affected private land parcels (Number and %)	6,072 (32%)	11,2 67 (60 %)	11,3 00 (60 %)	16,9 00 (90 %)	17,4 63 (93% )	18,5 90 (99 %)	n/a	18,7 78 (100 %)	n/a	18,7 78 (100 %)	n/a
Indicator #7:	5%	5%	5%	5%	5%	5%	n/a	5%	n/a	5%	n/a



Share of women employed by						
construction constructors out of total employee number						