

Bangladesh: Natural Gas Infrastructure and Efficiency Improvement Project

1. Project Information

Project Name:	Natural Gas Infrastructure	Project No:	000015		
	and Efficiency Improvement				
	Project				
Region/Country:	South Asia / Bangladesh	Sector(s):	Energy		
Year of Approval:	FY 2017	Financing Type:	SBF		
Financing Instrument:	loan	Co-financier(s):	ADB		
Project Team Leader:	Hongliang Yang	Implementing Agency:	Bangladesh Gas Fields		
			Company Ltd. (BGFCL) for		
			component 1;		
			Gas Transmission Company		
			Ltd of Bangladesh (GTCL) for		
			Component 2.		
Filed Visits	August 2-3, 2017				

2. Project Objectives

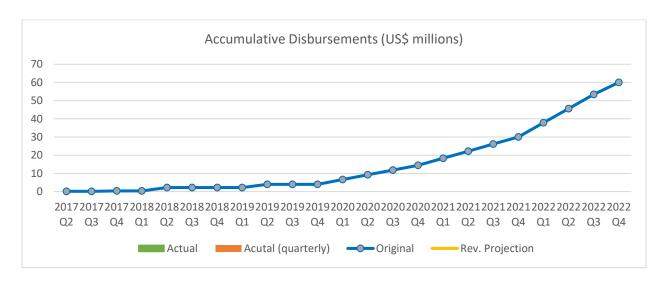
The objective of the Project is to improve efficiency in gas production and expand gas transmission pipeline capacity in Bangladesh.

3. Key Dates

Loan Approval:	March 22, 2017	Loan Signing:	May 8, 2017
Effectiveness:	July 03, 2017	Restructuring (if any):	
Orig. Closing:	June 30, 2022	Rev. Closing (if any):	

4. Disbursement Summary

Net Commitment:	US\$60 million	Rev. Amount (if any):	
Disbursed Amount:	US\$ 0.34 million	Disbursed (last quarter):	
Undisbursed Balance:	US\$59.81 million	Disbursement Ratio:	



Updated on August 31, 2017

Project Implementation Status

Components	Commitment	Physical Progress	Safeguards Compliance	Procurement	Financial Management	
Component 1:	US\$24 million		n/a	n/a	Delayed	
seven wellhead gas					disbursement	
compressors in the						
Titas gas field						
Component 2: 181	US\$30 million		n/a	n/a	n/a	
kilometers, 36-inch						
gas transmission						
pipeline from						
Chittagong through						
Feni to Bakhrabad						

5. Key Issues and Complaints Received, and Actions

Key issues

Recently CTL and the project team discussed with ADB on the disbursement issue related to the needed commitment letter. A comfort letter was issued by the Bank as an interim solution.

<u>Complaint:</u> {Yes or No. If yes, describe the nature of the complaint and the proposed response]

Actions	Responsible Party	Target Date	Status	
Procurement activities ongoing.	IA and ADB	n/a	On track	
Disbursements have been delayed.	AIIB, ADB and IA	n/a	Interim	
			solution used	

6. Results Monitoring

Project Objective	Baseline	2017		20	18	20	19	2020		2021		Others,
Indicators	(2016)	Target	Actual	if any								
Indicator #1:	90	90		80		70		60		50-60		
average annual												
wellhead pressure												
drop reduced to												
50-60 PSIG												
Indicator #2: gas	230	230		230		230		230		230		
production												
sustained at 230												
MMCFD												
Indicator #3:	2700	2700		2700		2700		2700		3500		
natural gas												
transmission and												
delivery capacity												
expanded												
		20	17	20	18	20	19	20	20	20	21	



Project Implementation Monitoring Report (#10)

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Project Result Indicators	Baseline (2016)	Target	Actual	Others, if any								
Indicator #1:	0	0		0		2		4		7		
number of												
wellhead gas												
compressors												
Indicator #2:	1250	1250		1250		1250		1250		1250		
wellhead gas												
delivery pressure												
maintained at												
1250 PSIG												
Indicator #3:	0	0		50		120		161		181		
length of 36-inch												
gas transmission												
pipeline												
Indicator #4: 36-	0	0		0		0		0		800		
inch gas												
transmission												
pipeline built and												
capacity realized												